

Georgia Power Key Financial & Operating Data 2009 - 2019

	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	10-Year Annual Growth (%) 2009-2019
1. Revenue (\$-M)	\$7,692	\$8,349	\$8,800	\$7,998	\$8,274	\$8,988	\$8,326	\$8,383	\$8,310	\$8,420	\$8,408	0.89%
2. Net Income (\$-M) [after pfd div]*	\$814	\$950	\$1,145	\$1,168	\$1,174	\$1,225	\$1,260	\$1,330	\$1,414	\$793	\$1,720	7.8%
Net Profit Margin (%)*	10.6%	11.4%	13.0%	14.6%	14.2%	13.6%	15.1%	15.9%	17.0%	9.4%	20.5%	---
3. Volume (Kwh-M)- Retail	81,346	87,160	84,299	81,742	81,180	83,740	83,805	84,873	82,401	85,493	84,700	0.40%
Volume (Kwh-M)-Wholesale	7,712	5,662	4,530	3,534	3,525	5,440	4,053	4,813	4,077	3,666	2,981	-9.07%
TOTAL SALES	89,058	92,822	88,829	85,276	84,705	89,180	87,858	89,686	86,478	89,159	87,681	-0.16%
4. Price-- total Retail (Kwh-cts)	8.50	8.73	9.61	9.01	9.39	9.84	9.22	9.16	9.39	9.07	9.10	0.7%
Price-- total Ret & Whol (cts)	8.33	8.66	9.54	8.99	9.35	9.66	9.06	8.91	9.17	8.90	8.95	0.7%
Price-- Residential (cents)**	10.22	10.44	11.91	11.60	12.00	12.35	12.16	12.03	12.38	11.65	11.66	1.3%
5. Capacity (MW)	15,995	15,992	16,588	17,984	17,586	17,593	15,455	15,274	15,274	15,308	14,363	-1.1%
6. Capacity Utilization (%)	64%	66%	61%	54%	55%	58%	65%	67%	65%	67%	69%	---
7. Net Plant in Service (\$-M)	\$15,627	\$16,431	\$17,508	\$18,813	\$19,162	\$19,861	\$20,938	\$22,524	\$23,157	\$25,579	\$26,384	5.4%
7a. All Generation Plant (cost)\$-M					\$14,872	\$15,201	\$15,386	\$16,668	\$17,038	\$19,145	\$18,341	
8. Cost of Fuel (cents-Kwh)												
Coal	4.12	4.53	4.70	4.63	4.92	4.52	4.55	3.28	3.17	3.21	3.09	-2.8%
Nuclear	0.55	0.66	0.78	0.87	0.91	0.90	0.78	0.85	0.83	0.82	0.81	4.0%
Gas	5.30	5.75	4.92	3.02	3.33	3.67	2.47	2.36	2.68	2.75	2.42	-7.5%
9. Cost KW (net plant assets) -\$	\$977	\$1,027	\$1,055	\$1,046	\$1,090	\$1,129	\$1,355	\$1,475	\$1,516	\$1,671	\$1,837	6.5%
Cost KW --All Gen. Plant- \$					\$846	\$864	\$996	\$1,091	\$1,115	\$1,251	\$1,277	---
10. Vogtle Budget- GPC \$-B	\$6.1 B	\$6.1 B	\$6.1 B	\$6.9 B	\$6.8 B	\$7.5 B	\$7.9 B	\$7.75 B	\$12.2 B	\$10.5 B	\$10.4 B	5.5%
Vogtle Capacity-- GPC - MWs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	
Vogtle-- GPC Cost per KW- \$	\$6,100	\$6,100	\$6,100	\$6,900	\$6,800	\$7,500	\$7,900	\$7,750	\$12,200	\$11,500	\$10,400	5.5%
11. Vogtle Capacity addition (%)	6.3%	6.3%	6.0%	5.6%	5.7%	5.7%	6.5%	6.5%	6.5%	6.5%	7.0%	---

* NOTE: GPC 2018 Net Income included an \$800 million after tax Vogtle loss. Net Income before loss write-off = \$1,593 M. Net profit margin before loss = 18.9%

** Residential rates: Excludes impact of CWIP, Environmental, & Municipal fees

Total Vogtle Budget (2019 est) = \$26.0 B

Source: GPC 16th -- 22nd VCMs, Annual reports 2008-17, SC 10-K 2017-19

Total Vogtle Capacity = 2,200 MW GPC ownership = 45.7%